

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	671	--	--	34,609	-597	1,000	-273	35,607	349	0	12,587
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,017	-12	2,171	1,216	2,117	--	1,697	456	131	4,225	5,691
Pentanes Plus	183	-12	--	--	--	--	12	--	--	159	51
Liquefied Petroleum Gases	834	--	2,171	1,216	2,117	--	1,685	456	131	4,066	5,640
Ethane/Ethylene	18	--	--	--	--	--	0	--	--	18	1
Propane/Propylene	549	--	1,337	847	2,117	--	934	--	27	3,889	3,286
Normal Butane/Butylene	137	--	836	104	--	--	666	9	103	299	1,986
Isobutane/Isobutylene	130	--	-2	265	--	--	85	447	--	-139	367
Other Liquids	--	643	--	29,330	40,611	10,438	4,731	77,923	881	-2,514	61,892
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	644	--	--	9,606	-490	-740	9,884	616	0	7,111
Hydrogen	--	--	--	--	--	36	--	36	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	644	--	--	9,606	-526	-740	9,848	616	0	7,111
Fuel Ethanol ⁶	--	644	--	--	9,395	-518	-752	9,657	616	0	6,880
Renewable Fuels Except Fuel Ethanol	--	--	--	--	211	-8	12	191	--	0	231
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	3,126	-20	--	2,498	3,122	--	-2,514	8,629
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	26,204	31,025	10,927	2,973	64,917	265	0	46,152
Reformulated	--	--	--	7,550	6,128	2,237	1,071	14,842	2	0	16,131
Conventional	--	-1	--	18,654	24,897	8,690	1,902	50,075	263	0	30,021
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	113,890	15,836	45,555	-10,409	2,136	--	9,198	153,537	88,441
Finished Motor Gasoline	--	--	93,037	3,348	10,445	-10,409	744	--	570	95,106	8,039
Reformulated	--	--	37,758	--	--	-679	-195	--	10	37,263	23
Conventional	--	--	55,279	3,348	10,445	-9,730	939	--	560	57,843	8,016
Finished Aviation Gasoline	--	--	--	1	37	--	-43	--	--	81	188
Kerosene-Type Jet Fuel	--	--	3,271	1,430	12,702	--	820	--	481	16,102	10,388
Kerosene	--	--	9	6	--	--	-85	--	1	99	826
Distillate Fuel Oil ⁷	--	--	11,144	4,758	20,895	0	2,738	--	3,709	30,350	52,006
15 ppm sulfur and under ⁸	--	--	8,224	3,270	16,975	0	2,295	--	317	25,857	25,064
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	317	20	1,203	--	695	--	3,391	-2,546	4,428
Greater than 500 ppm sulfur	--	--	2,603	1,468	2,717	--	-252	--	1	7,039	22,514
Residual Fuel Oil ⁹	--	--	2,098	5,517	392	--	-1,754	--	3,206	6,555	10,316
Less than 0.31 percent sulfur	--	--	159	1,452	--	--	-58	--	NA	NA	985
0.31 to 1.00 percent sulfur	--	--	1,127	120	110	--	-1,308	--	NA	NA	3,277
Greater than 1.00 percent sulfur	--	--	812	3,945	282	--	-388	--	NA	NA	6,054
Petrochemical Feedstocks	--	--	226	21	49	--	9	--	--	287	213
Naphtha for Petro. Feed. Use	--	--	226	15	106	--	9	--	--	338	213
Other Oils for Petro. Feed. Use	--	--	--	6	-57	--	--	--	--	-51	--
Special Naphthas	--	--	32	35	--	--	10	--	7	50	40
Lubricants	--	--	479	83	603	--	68	--	192	905	843
Waxes	--	--	6	108	--	--	-12	--	75	51	136
Petroleum Coke	--	--	1,059	37	--	--	--	--	685	411	--
Marketable	--	--	214	37	--	--	--	--	685	-434	--
Catalyst	--	--	845	--	--	--	--	--	--	845	--
Asphalt and Road Oil	--	--	1,253	492	432	--	-368	--	255	2,290	5,420
Still Gas	--	--	1,195	--	--	--	--	--	--	1,195	--
Miscellaneous Products	--	--	81	--	--	--	9	--	18	54	26
Total	1,688	631	116,061	80,991	87,686	1,029	8,291	113,986	10,560	155,249	168,611

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."